

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT



<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Peters Point UF 14-32D-12-17			
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> PETERS POINT			
<b>4. TYPE OF WELL</b> Gas Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> PETERS POINT			
<b>6. NAME OF OPERATOR</b> ENERVEST OPERATING, LLC						<b>7. OPERATOR PHONE</b> 713 659-3500			
<b>8. ADDRESS OF OPERATOR</b> 1001 Fannin Street, Suite 800, Houston, TX, 77002						<b>9. OPERATOR E-MAIL</b> bwall@evervest.net			
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU-03333			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>			
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>			
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>			

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	768 FNL 1918 FWL	NENW	6	13.0 S	17.0 E	S
Top of Uppermost Producing Zone	660 FSL 1980 FWL	SESW	32	12.0 S	17.0 E	S
At Total Depth	660 FSL 1980 FWL	SESW	32	12.0 S	17.0 E	S

<b>21. COUNTY</b> CARBON		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 768		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40	
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 10		<b>26. PROPOSED DEPTH</b> MD: 10097 TVD: 7146	
<b>27. ELEVATION - GROUND LEVEL</b> 6713		<b>28. BOND NUMBER</b> BOO8557		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 90-4	

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	24	14	0 - 40	65.0	Unknown	8.6	Unknown	0	0.0	0.0
SURF	12.25	9.625	0 - 1100	36.0	J-55 ST&C	0.0	Varocem	215	1.7	12.0
							Halliburton Light , Type Unknown	180	1.15	15.8
PROD	7.875	4.5	0 - 10097	13.5	P-110 Other	9.5	Halliburton Premium , Type Unknown	770	2.08	12.5
							Halliburton Premium , Type Unknown	545	1.46	13.4

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Don Hamilton	<b>TITLE</b> Permitting Agent	<b>PHONE</b> 435 650-3866
<b>SIGNATURE</b>	<b>DATE</b> 09/08/2015	<b>EMAIL</b> starpoint@etv.net
<b>API NUMBER ASSIGNED</b> 43007504060000		<b>APPROVAL</b> <div style="text-align: center;">                   Permit Manager             </div>

